

***Electric Rates & Charges
2019***

ELECTRIC RATES & CHARGES

RATES FOR ELECTRICAL POWER BY CLASS OF SERVICE

Class of Service	Seward Utility Charge /kWh	Demand Charge /kW	Customer Charge
Residential	Base rate: \$.09526		
Summer*	\$0.11718	N/A	\$21.84
Winter*	\$0.08098	N/A	
Small General Service (Less than 25 kW)	Base rate: \$.10906		
Summer*	\$0.12542	N/A	\$41.72
Winter*	\$0.09161	N/A	
Boat Harbor (Less than 25 kW)	\$.10906/kWh	N/A	\$41.72
Large General Service	\$0.07523 (1 st 200 kWh/kW) \$0.02606(Additional kWh)	\$26.61**	\$43.71
Yard Lights	N/A	N/A	\$9.82 (175 watts) \$14.58 (250 watts) \$27.76 (400 watts) \$69.38 (1000 watts) LED equivalent = (1/2 of cost)
Metered Street Lights	\$0.14471	N/A	\$43.71

These rates are based, in part, on the cost of energy and demand from Chugach Electric Association (CEA) and will change when there is an adjustment to CEA rates charged to the City of Seward.

* Summer is defined to mean the period from April 15 through October 15 with Winter defined as the remainder of the year.

** Demand Charges will be based on the maximum demand recorded over a 15-minute period.

Effective January 1, 2012 and each January 1st thereafter, rates will be adjusted based on a five-year average of the cost of living as stated in the consumer price index, all items, 1982-84 =100 for urban wage earners and clerical workers, Anchorage, Alaska area, as published by the U.S. Department of Labor, Bureau of Labor Statistics. (NOTE: 1/1/2014 utilizes CPI Data from 2007-2011).

A Small General Service customer may elect to be billed under the Large General Service schedule. However, the election to change the billing rate from one customer group to another may not be made more often than once every 12 months.

Definitions And Miscellaneous Charges

System delivery charge: A system delivery Charge (SDC) of \$28.75 will be applied to any service that uses less than 150 kWh/month, whether or not electric service is used. This replaces the Seward Utility energy charge and the Cost of Power Adjustment, and is subject to proration. SDC under this schedule is an addition to the customer charge and is based on a monthly usage of 150 kWh times the energy rate and the COPA. Absent an active customer the registered property owner will be billed this monthly minimum charge.

Cost of Power Adjustment (COPA): The Cost of Power adjustment charge from the Power Provider is a direct pass-through of the monthly total Power bill, including fuel costs, energy charges, customer charges, demand charges, and other miscellaneous adjustments, prorated according to the number of kilowatt hours the Seward Electrical Utility customers consumed during the billing period. The monthly rate for COPA may be modified as frequently as monthly, or through the use of a balancing account intended to reduce rate fluctuations.

Seward Fuel Adjustment: The Seward Fuel Adjustment cost may be included in the COPA in the event The City operates the standby generation plant, including fuel, labor, maintenance and repair when the cost exceeds the amount budgeted. The cost will be prorated according to the number of kWh the customers consumed during the billing period.

Special Contracts: Special contracts may be negotiated by the Utilities Manager with customers that have a demand in excess of 750 kW or that have unique power requirements that cannot be reasonably addressed by the large general service tariff. Special contracts may include, but are not limited to, provisions for instantaneous demand charges, time of service, interruptible power, minimum and maximum demand, adjustment of demand level, ownership and payment of new distribution facilities, termination charges and power factor. Special contracts must be approved by the City Council.

VAR Change (Power Factor Adjustment): All schedules requiring demand metering will be subject to the following power factor adjustment provisions:

- (1) Demand-metered customer should attempt to maintain a unity power factor. If the power factor falls below ninety percent lagging, the customer will take corrective steps to return the power factor to ninety percent or higher. Also, the following charge for billed kilowatts will apply:

$$\text{Monthly Billing Demand} = \frac{\text{Maximum Demand} \times 90\%}{\text{Actual Power Factor}}$$

- (2) All power factor adjustment equipment installed by the customer must be approved by the city. Power factor can be determined by permanently installed monitoring equipment or by periodic testing at reasonable intervals, at the discretion of the City.

Standby Generation: The cost of operating the standby generation plant to meet a specific customer's need will be charged directly to that customer. Such cost will be the total cost of operating the plant,

including fuel, labor, overtime, maintenance, repair and overhead, less the value of energy generated in excess of customer's need.

Other Miscellaneous Fees and Charges: Fees and charges for existing facilities can be found on the following pages, as well as engineering service fees and charges for new facilities. Fees are listed according to service zones as follows:

- ZONE I Inside City Limits (excluding the Small Boat Harbor).**
- ZONE II City limits to Mile 12, Seward Highway, and all roads connecting to the highway within this area.**
- ZONE III Mile 12 to Lawing.**

APUC Regulatory Cost Charge: A special surcharge of \$0.000626/kWh imposed on electrical utilities by the Regulatory Commission of Alaska (RCA) in response to the state's intent to assess user fees to support activities of the RCA and departments. This charge was recommended by the RCA as a pass through charge to retail utilities customers.

Alternative Power Rebate: kWh generated by an alternative power source will be deducted from the kWh supplied by the City of Seward distribution system on a per month basis. Any excess energy generated and placed onto the City's distribution system will be credited at the non-firm avoided cost rate established by the Regulatory Commission of Alaska. (*Resolution 2014-047, Effective June 7, 2014*)

EXISTING FACILITIES
SCHEDULE OF FEES AND CHARGES

Service	Zone I	Zone II	Zone III
Meter Testing, per test, when results determined meter is accurate	72.84	101.98	131.09
Reconnection to approved existing meter installation	29.14	36.42	43.71
Reconnection to approved existing meter installation outside regular business hours	203.95	247.62	291.33
New connection fee	218.52	218.52	218.52
Minimum Deposit - Residential Account	120.10	120.10	120.10
Minimum Deposit - Commercial or Industrial Account	240.21	240.21	240.21
Deposit - Interruptible, Off-Peak Account	The larger of twice the estimated monthly bill or \$240.20	The larger of twice the estimated monthly bill or \$240.20	The larger of twice the estimated monthly bill or \$240.20
Tampering with or unauthorized breaking of meter seal	\$728.32	728.32	728.32
Per Annum interest on delinquent account	10.5%	10.5%	10.5%
Door Hanger Fee	34.68	34.68	34.68
Monthly late fee on delinquent account	6.25	6.25	6.25
Dishonored check fee	39.12	39.12	39.12
Seasonal Turn-On Fee and Seasonal Turn-Off Fee (excludes brand new service; includes new account name or same account name; waived if < 2 months between turn-off and turn-on)	\$150.50 Turn-On \$150.50 Turn-Off	\$150.50 Turn-On \$150.50 Turn-Off	\$165.55 Turn-On \$165.55 Turn-Off
Reconnection during regular business hours following disconnection of delinquent account	\$57.32	\$71.69	\$86.03
Reconnection outside regular business hours following disconnection of delinquent account	\$200.74	243.72	287.79
Transmission Rate	\$7.84/kW – per Month	\$7.84/kW – per Month	\$7.84/kW – per Month

NEW FACILITIES – ENGINEERING SERVICE CHARGES

SCHEDULE OF FEES AND CHARGES

Service	Zone I	Zone II	Zone III
Temporary secondary service	\$72.84	87.41	101.98
Primary Overhead Extensions (Residence)	72.84	87.41	101.98
Primary Underground Extensions (Residence)	72.84	87.41	101.98
Secondary service	72.84	87.41	101.98
Primary Overhead extensions (Subdivision, Mobile Home Park, Multi-Residence)	145.66	174.850	203.95
Primary Overhead Extensions (Commercial & Industrial)	291.33	349.60	378.74
Primary Underground Extensions (Commercial & Industrial)	291.33	349.60	378.74
Modifications of Existing Facilities	145.66	174.80	203.95
Street Lighting Systems and Yard Lights	72.84	87.41	101.98

NOTE: The Zone Fee or Charge is non-refundable until the service is connected. If the service is constructed and connected, the charge will be adjusted to the actual cost of engineering services.